Mid-Year RIN Update

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August 6, 2014

farmdoc daily (4):146

Today’s post provides an update on Renewable Identification Numbers by looking at updated estimates for RIN carry-in and generation numbers for 2014 through the first six months of the year. These estimates are then used to examine potential compliance scenarios for the RFS in 2014 as the market continues to wait for final rulemaking from the EPA.

D4 RIN Generation

Figure 1 plots monthly D4 RIN generation relative to implied monthly mandate needs (annual mandate divided by 12) using data from EPA’s EMTS from July 2010 through June 2014. The last update on RIN stocks and generation (farmdoc daily, April 11, 2014) pointed out the marked drop in D4 RIN generation in the first two months of 2014. However, D4 generation has rebounded substantially since February, averaging more than 227 million RIN gallons from March through June. Through June, a total of 1.209 billion D4 RINs have been generated in 2014. Assuming the pace of generation continues, more than 2.4 billion D4 RINs could be generated in 2014. This would exceed proposed biodiesel mandate needs (1.92 billion) by approximately 500 million RIN gallons. Moreover, it would exceed total proposed mandate needs (2.2 billion gallons) by more than 200 million RIN gallons.

Generation of D5 advanced biofuel RINs in 2014 have totaled nearly 95 million RIN gallons through June. Doubling this amount suggests total D5 RIN generation of 190 million RIN gallons for 2014, providing another source of RINs for compliance towards the undifferentiated advanced mandate component this year.
**D6 RIN Generation**

Figure 2 plots D6 RIN generation relative to implied mandate needs since July 2010. Following a rebound at the end of 2013, generation of D6 RINs fell in the first two months of 2014. In January, 1.17 billion D6 RINs were generated and 1.05 billion were generated in February. These levels fall below the implied need at the statutory mandate level of 14.4 billion gallons for 2014, but very close to the needed generation implied by the mandate level of 13.01 billion gallons in EPA’s proposed rule for 2014. Similar to the case for D4’s, the pace of generation for D6 RINs has increased since February, averaging 1.2 billion RIN gallons per month from March through June. More than 7 billion D6 RINS have been generated through June 2014, implying total potential generation of just over 14 billion RIN gallons for the year. While this is just below implied needs based on the statutory level of the renewable mandate (14.4 billion gallons), it is well above the level required under the proposed rule for 2014 (13.01 billion gallons) as illustrated in figure 2.
RIN Carry-In for 2014

Table 1 below provides an update to my previous RIN carry-in estimates for 2014. The RIN generation data for 2013 suggests that total carry-in for 2014 is approximately 1.875 billion RIN gallons, compared with the estimated 2.666 billion gallons of stocks available coming into 2013. Estimates of D4 RIN carry-in suggest the 20% limit on rollover will be hit and there are 384 million D4 RINs from 2013 available for 2014 mandate compliance. The remaining balance of advanced RIN (D3, D4, and D5 categories) stocks will be determined by the final rulemaking for 2014. Using the proposed rule advanced mandate level of 2.2 billion gallons, total advanced carry-in could be as low as 440 million gallons with the balance of 1.435 billion RIN gallons available for use towards the renewable mandate component. The statutory advanced mandate for 2014 of 3.75 billion gallons would allow for total advanced carry-in of 750 million gallons and 1.125 billion RIN gallons available for use toward the 2014 renewable component.
Mandate Compliance in 2014

Table 2 combines the RIN carry-in estimates with the generation forecasts for 2014 to illustrate the outlook for RFS mandate compliance in 2014. Mandate levels, carry-in, and generation estimates are included for the biodiesel (D4), undifferentiated advanced (D5), and renewable (D6) components of the mandate. Gross generation is based on the RIN generation data available from the EMTS through June, discussed above. Net generation estimates adjust these values for retirements for non-compliance purposes based on historical percentages for each D code category. The surplus (deficit) estimates for each category are simply equal to carry-in plus net generation less mandate needs. Note that the estimates in table 2 ignore mandate volumes for cellulosic biofuel.

The first column in table 2 provides estimates for a compliance scenario in 2014 assuming the mandate levels are finalized at their proposed levels for 2014. Estimated carry-in plus net generation of D4 RINs in 2014 is estimated to be more than sufficient to cover the 1.92 billion RINs required for compliance with the biodiesel mandate, resulting in a surplus of D4 RINs totaling just over 700 million gallons. Estimates of D5 carry-in plus net generation would fall just short of the required amount for the undifferentiated portion of the 2014 mandate at proposed levels, but the surplus of D4s would allow for a total advanced RIN surplus of 665 million gallons.

Under proposed mandate levels, estimates of carry-in plus net generation of D6 RINs in 2014 would generate a surplus of 1.774 billion RIN gallons after compliance with the 13.01 billion gallon mandate.

Table 1. Estimates of 2014 RIN Carry-In (billion RIN gallons)

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<tbody>
<tr>
<td>Cellulosic</td>
<td>D3</td>
<td>0.000</td>
<td>0.006</td>
<td>0.006</td>
<td>0.000</td>
<td>0.000</td>
<td>0.000</td>
<td>1.750</td>
<td>0.017</td>
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<td>Biodiesel</td>
<td>D4</td>
<td>0.353</td>
<td>2.542</td>
<td>1.920</td>
<td>0.975</td>
<td>0.384</td>
<td>0.384</td>
<td>1.920</td>
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<tr>
<td>Undifferentiated Advanced</td>
<td>D5</td>
<td>0.196</td>
<td>0.530</td>
<td>0.824</td>
<td>-0.098</td>
<td>0.366</td>
<td>0.056</td>
<td>0.080</td>
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<tr>
<td>Renewable</td>
<td>D6</td>
<td>2.117</td>
<td>12.682</td>
<td>13.800</td>
<td>0.999</td>
<td>1.125</td>
<td>1.435</td>
<td>14.400</td>
<td>13.010</td>
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<tr>
<td>Total Advanced D3,D4,D5</td>
<td></td>
<td>0.549</td>
<td>3.078</td>
<td>2.750</td>
<td>0.877</td>
<td>0.750</td>
<td>0.440</td>
<td>3.750</td>
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<tr>
<td>Total All</td>
<td>All</td>
<td>2.666</td>
<td>15.759</td>
<td>16.550</td>
<td>1.875</td>
<td>1.875</td>
<td>1.875</td>
<td>18.150</td>
<td>15.210</td>
</tr>
</tbody>
</table>

1Taken from EPA’s 2013 Final Rule
2Projection of generation less retirement for non-compliance purposes such as exports
3Potential carry-in equals 2013 carry-in plus net generation less the 2013 mandate
4Limited carry-in applies the 20% rollover limit to potential carry-in based on the statutory 2014 mandate levels
5Limited carry-in applies the 20% rollover limit to potential carry-in based on the proposed 2014 mandate levels
The second column of table 2 provides estimates for a 2014 compliance scenario if the original statutory mandate levels are used in the final rule. This scenario does not impact the biodiesel component of the mandate. However, it does result in an estimated deficit of D5 RINs totaling 1.284 billion gallons, and a deficit of total advanced RINs (D4 and D5) of 575 million gallons.

The situation for the renewable component and D6 RINs also changes dramatically with the higher mandate level of 14.4 billion gallons and the smaller carry-in estimate of 1.125 billion gallons. At statutory mandate levels there is still an estimated surplus of D6 RINs for 2014, but at a level of only 74 million gallons.

**Discussion**

The pace of RIN generation has picked up over the past few months across all D code categories. Projecting current pace through the end of the year results in gross generation estimates of 2.419 billion D4, 190 million D5, and 14.051 billion D6 RINs.
Adjusting for retirements for non-compliance purposes and combining these with carry-in estimates provides projections useful for examining possible RFS mandate compliance scenarios in 2014. If the mandate levels in EPA’s proposed rulemaking for 2014 are upheld, the current pace of RIN generation suggests that a surplus of both advanced and renewable RINs will be available for carry-in to 2015. Examining a scenario at the original statutory mandate levels suggests a deficit of advanced RINs, a small surplus of D6 RINs, and an overall deficit to rollover into 2015.

These estimates suggest that the market does not expect finalized mandate volumes at original statutory levels. There may be some evidence that obligated parties are incentivizing RIN generation exceeding the needs implied by EPA’s proposed rules, suggesting an expectation for some increase in the mandates from the proposed levels, particularly for D6 RINs and the renewable component of the mandate.

References


Paulson, N. “RIN Stock Update.” farmdoc daily (4):66, Department of Agricultural and Consumer Economics, University of Illinois at Urbana-Champaign, April 11, 2014.